

FOR IMMEDIATE RELEASE – June 19, 2006

GALLEON ANNOUNCES SECOND MAJOR WELL IN LIGHT SWEET OIL DISCOVERY AT PUSKWA

CALGARY, ALBERTA – Galleon Energy Inc. (“Galleon”) announces that a second major well, located at 12-11-72-26W5M, has been drilled at Puskwa located in the Peace River Arch area of Alberta.

The 12-11 well is located four miles from the original pool discovery well at 6-32-71-26W5M and three miles from the well at 16-32-71-26W5M. The 16-32 well remains capable of flowing over 2,000 boepd of light sweet oil with no water, as previously announced. The 16-32 well is currently under a restricted production rate of 293 boepd which will be removed once good production practice has been approved.

The 12-11 well (100% interest) was rig released on June 11, 2006. This well was drilled to a total depth of 10,187 feet and encountered 27 feet of oil pay in the Beaverhill Lake formation with porosity ranging from 9% to 20% based on log and core analysis. The well flow tested at a rate of 1,375 boepd (88% oil and 12% gas) on a 9.52 mm choke with no water. The flowing pressure during the test was 6,620 kPa. The quality of the light sweet oil is 38° API. The sustained rate has not yet been determined.

The 12-11 well is a step out development well in one large oil pool. The edge of the pool has not yet been determined. Delineation drilling is required to determine the extent of the pool.

Drilling and completion update in the Puskwa area

One well located at 8-5-72-26W5M has been completed with further testing in progress. One well located at 8-32-71-26W5M has been cased with two zones encountered and has not yet been completed. Two wells, located at 16-15-72-26W5M and 7-15-72-26W5M, are currently drilling.

Development plan

Galleon has a 100% working interest in 31 sections of land in the Puskwa area. Using 3D seismic data and geological mapping, Galleon has identified 28 locations in this area. Additionally, 10-12 wells are planned to be drilled in 2006 to delineate the pool size. Two rigs have been contracted to drill continuously on this project.

Facilities

The gas plant is currently under construction and is expected to be operational in July 2006. A crude oil battery is scheduled to be constructed by December 31, 2006 with capacity of 10,000 barrels of oil per day.

Galleon is a technically oriented high growth junior oil and gas company with focused operations in the Peace River area of Alberta. Galleon commenced operations in October 2003 and has had significant success in acquiring undeveloped acreage, drilling and purchasing production. Galleon has access to over 922,000 gross acres of undeveloped land.

Galleon has 52 million Class A shares after giving effect to the 3 for 2 subdivision and 922,500 Class B shares issued and outstanding which trade on the TSX under the symbols "GO.A" and "GO.B".

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ADVISORY: Certain information regarding Galleon Energy Inc. in this new release including management's assessment of future plans and operations, number of locations in drilling inventory and wells to be drilled, timing of drilling and tie-in of wells, productive capacity of the wells, drilling, completion and facilities costs, timing of drilling, completion and construction of facilities, expected production rates, dates of commencement of production and capital expenditures and timing thereof, may constitute forward-looking statements under applicable securities laws and necessarily involve risks including, without limitation, risks associated with oil and gas exploration, development, exploitation, production, marketing and transportation, loss of markets, volatility of commodity prices, currency fluctuations, imprecision of reserve estimates, environmental risks, competition from other producers, inability to retain drilling rigs and other services, capital expenditure costs, including drilling, completion and facilities costs, unexpected decline rates in wells, wells not performing as expected, incorrect assessment of the value of acquisitions, failure to realize the anticipated benefits of acquisitions, delays resulting from or inability to obtain required regulatory approvals and ability to access sufficient capital from internal and external sources. As a consequence, actual results may differ materially from those anticipated in the forward-looking statements. Readers are cautioned that the foregoing list of factors is not exhausted. Additional information on these and other factors that could effect Galleon's operations and financial results are included in reports on file with Canadian securities regulatory authorities and may be accessed through the SEDAR website (www.sedar.com), at Galleon's website (www.galleonenergy.com). Furthermore, the forward-looking statements contained in this news release are made as at the date of this news release and Galleon does not undertake any obligation to update publicly or to revise any of the included forward-looking statements, whether as a result of new information, future events or otherwise, except as may be required by applicable securities laws.

Disclosure provided herein in respect of barrels of oil equivalent (boe) may be misleading, particularly if used in isolation. A boe conversion ratio of 6 Mcf: 1 Bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.